

CEC Distributed Energy Directorate – 1 November 2019



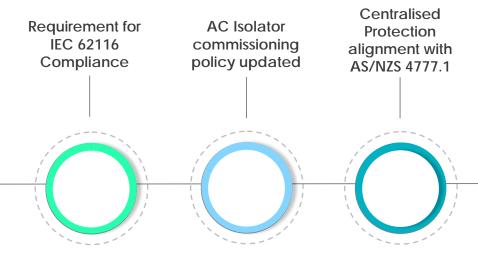


Jenny Gannon – Manager Generation & Customer Standards
Sach Goonewardena – Senior Standards Engineer

Part of the Energy Queensland Group



Micro EG Unit Standard – V5 in publishing



Excluded

Excluded are any changes to power quality settings including previously consulted changes to the application of RPC.

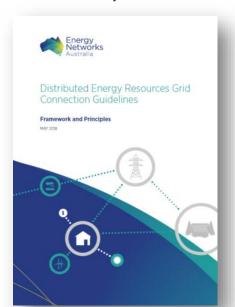
These changes will be incorporated in V6 which will be enforced from 1 Dec 2019.



ENA DER Grid Connection Guidelines

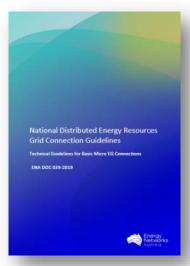
Framework and Principles

May 2018



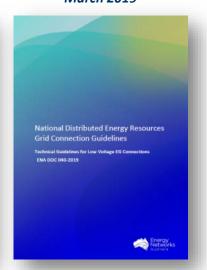
Micro Connections

March 2019

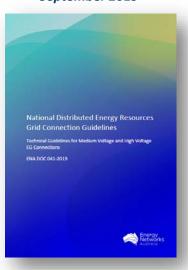


LV Connections

March 2019



HV Connections *September 2019*





Energex and Ergon Joint Standards

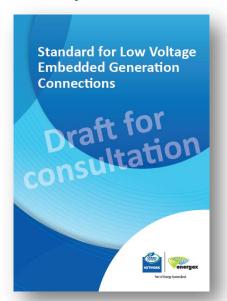
Micro Connections

Draft October 2019



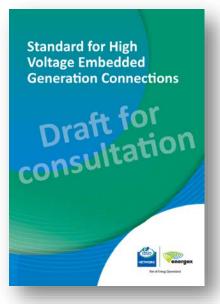
LV Connections

Draft October 2019



HV Connections

Draft March 2020







Standards Consultation – Micro V6 & LV V3



Standards consultation

Consultation for new standards:

- Draft standard for Micro EG Connections (STNW1170)
- Draft standard for LV EG Connections (STNW1174)



Consultation closing soon

Consultation has been extended and is closing 1 November 2019. Feedback recieved after 1 November will be considered for future revisions.



Where to access drafts

Draft standards available:

https://www.talkingenergy.com.au/EGCstandards



Providing feedback

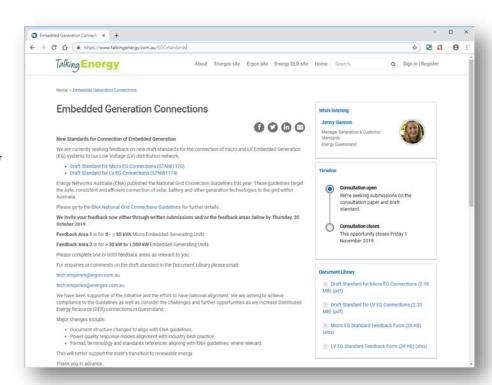
Email feedback through to:

tech.enquiries@energex.com.au or tech.enquiries@ergon.com.au



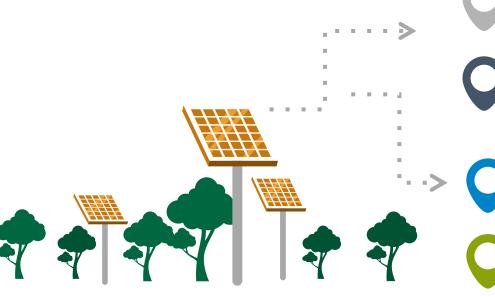








Power Quality Response Modes – IES



National Settings

ENA has worked with DNSPs and through their guidelines to develop consistent National Settings

volt-var, volt-watt

From 1 December all IES \leq 1.5 MVA connected to LV and \leq 30 kVA connected to HV in Ergon and Energex will have volt-var, volt-watt power quality response mode as a mandatory requirement under the standard – aligning with National guidelines,

Aligned V_{nom_max}

There will be an aligned sustained over-voltage setting for Ergon and Energex (10 minute average)

Engaging with Industry

Starting to communicate the new requirements to industry and encourage installers to familiarise themselves with setting the settings correctly in their inverters.





Power Quality Response Modes - IES

Vnom_max

| Reference | Voltage Setting |
|-----------|-----------------|
| Vnom_max | 258 V |

volt-var

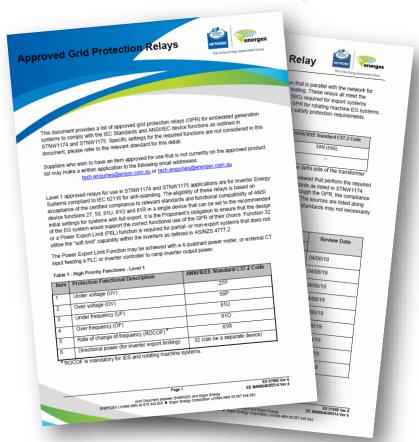
| Reference | Voltage | var % rated VA | Power Factor |
|-----------------------|---------|----------------|--------------|
| V ₁ | 207 V | 44% | 0.9 leading |
| V ₂ | 220 V | 0% | 1 |
| V ₃ | 240 V | 0% | 1 |
| V ₄ | 258 V | 60% | 0.8 lagging |

volt-watt

| Reference | Voltage | Max value (P/ P _{rated}), % |
|-----------------------|---------|---------------------------------------|
| V ₁ | 207 V | 100% |
| V ₂ | 220 V | 100% |
| V ₃ | 253 V | 100% |
| V ₄ | 260 V | 20% |



Grid Protection Relay Compliance – LV Standard





IEC 60255-132 Removed

No longer a requirement for certification of Grid Protection Relays (GPRs) to IEC 60255–132 "Functional requirements for over/under power protection"



IEC 60255 - 181 Introduced

There is a new requirement for certification of Grid Protection Relays (GPRs) to IEC 60255–181 "Functional requirements for frequency protection". This standard was released in February 2019.



Transitional arrangements for compliance

From 1 June 2020 all listed Grid Protection Relay (GPR) will need to have certified compliance with IEC 60255-181. This is a six months exemption of demonstrating compliance.



Listed Grid Protection Relays

Only listed GPRs can be used in design and installations of embedded generating systems in Queensland. The Grid Protection Relay lists can be found on the Energex and Ergon Energy Network websites by searching "GPR list": Energex GPR List

Ergon Energy Network GPR List







Timeline for Standards Release

Drafts of standards released to public on www.talkingenergy.com.au

Standards will be released in late November.

October

November



September

Internal development & consulting STNW1170 (≤ 30kVA) V6 & STNW1174 (>30kW – 1,500 kW) V3 to align with ENA Guidelines

Consultation

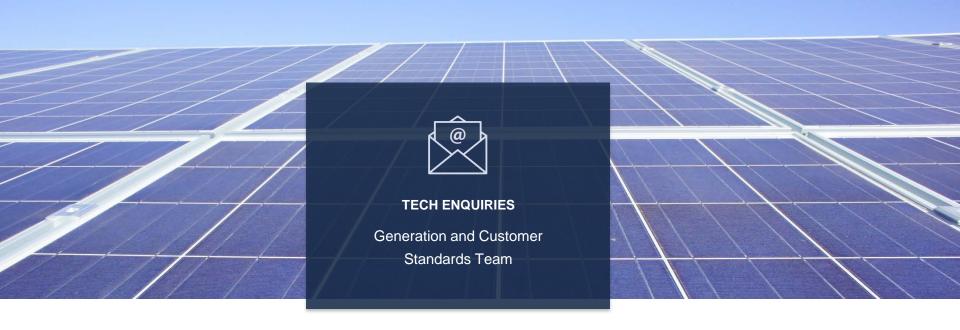
Provided industry with a two weeks consultation period for feedback – last day for feedback extended to 1 November 2019.

December

Standards to take effect from **1 December 2019**.



Part of the Energy Queensland Group



Contact Us









www.energex.com.au

